

POWER SYSTEM DATA						
For the week ending September 28, 2001						
STREAMFLOW CONDITIONS (in percent of 60 year average)		May	June	July	August	Sept.
	2000-2001 Natural Streamflow at The Dalles	67%	49%	58%	66%	59%**
	Critical Year Natural Streamflow at The Dalles	70.2%	74.5%	81.2%	85.5%	90.8%
	1995-1999 Average Natural Streamflow at The Dalles	116.8%	115.2%	114.4%	107.6%	101.2%
	Average flows below Bonneville Sept. 20 – Sept. 26	92.2 kcfs				
	Avg. tailwater elevation below Bonneville Sept. 20 – Sept. 26.	8.59 ft				
FEDERAL HYDRO GENERATION		May	June	July	August	Sept.
	2001 Federal Hydro Generation	6,510	6,735	5,047	5,588	
	1995-2000 Average Federal Hydro Generation	11,400	12,069	10,407	8,845	7,228
HISTORIC PRICES(Dow Jones HLH month average)		May	June	July	August	Sept.
	2001 Mid-C Prices in \$/megawatt-hour	276.29	70.34	60.10	45.88	24.91****
	1999 Mid-C Prices in \$/megawatt-hour	28.25	23.73	24.72	29.84	32.11
Dow Jones HLH firm Mid-C Prices						
	For week ending Sept. 26 in \$/megawatt-hour	\$18.98 - \$21.65				
PRECIPITATION AND TEMPERATURES		May	June	July	August	Sept.
	Precipitation above The Dalles as % of Avg	66%	99%	103%	32%	39%***
	Load Center temperature departures	+1.1	-3.0	-1.5	+0.7	+2.4***
VOLUME FORECAST (as percent of average)		May	June	July		
	2001 Snowpack as % of Average	59%	N/A	N/A		
	Observed January – July runoff and (%) of average			58.2 (55%)		
	Final Forecast at The Dalles in MAF and as a (%) of average	56.5 (53%)	55.5 (52%)	54.7 (52%)		
	--average Jan.-Jul. vol. used by NWS is 105.9 MAF					
	--lowest Jan.-Jul. vol. on record is 53.8 MAF in 1977					
	--critical Jan.-Jul. vol. is 69.4 MAF					
POWER EXCHANGED WITH CALIFORNIA Sept. 20 – Sept. 26.						
	Power sent to California ISO in MWh	0				
	Power returned from California ISO in MWh	0				
	Amount ISO owes BPA in MWh	78,277				
* Preliminary month end						
** Observed through Sept 23, forecast for remainder of month						
***Observed through September 24.						
****Observed through September 26.						

Note: 67,199 MWh of the California Exchange balance will be returned to BPA in October.

***Reservoir elevations***

DATE:	9/21/01	9/14/01	TOTAL
PROJECT	CURRENT ELEV. (ft.)	PREVIOUS ELEV. (ft.)	DRAFT(-) FILL(+)(ft.)
Libby	2432.4	2433.4	-1.0
Horse	3535.5	3537.0	-1.5
Coulee	1281.9	1280.0	1.9
Dworshak	1518.0	1518.9	-0.9